

Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2011
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	112,860	--	--	209,755	135,026	46,006	3,700	495,313	4,634	0	102,187
Natural Gas Plant Liquids and Liquefied Refinery Gases	59,967	-2,605	16,749	10,800	-836	--	-4,508	15,335	3,023	70,225	35,349
Pentanes Plus	5,579	-2,605	--	92	10,668	--	2,746	4,796	1,448	4,744	6,277
Liquefied Petroleum Gases	54,388	--	16,749	10,708	-11,504	--	-7,254	10,539	1,575	65,481	29,072
Ethane/Ethylene	25,431	--	--	57	-16,153	--	382	--	--	8,953	4,128
Propane/Propylene	18,970	--	15,813	8,864	292	--	-7,326	--	191	51,074	13,194
Normal Butane/Butylene	5,929	--	957	1,189	1,931	--	-340	3,973	1,384	4,989	9,725
Isobutane/Isobutylene	4,058	--	-21	598	2,426	--	30	6,566	--	465	2,025
Other Liquids	--	125,946	--	880	-56,913	-5,519	2,917	59,011	2,299	167	48,801
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	125,953	--	438	-89,521	1,730	831	35,835	1,934	0	7,875
Hydrogen	--	--	--	--	--	3,172	--	3,172	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	4	--	--	4	0	--
Renewable Fuels (including Fuel Ethanol)	--	125,953	--	47	-89,521	-1,264	801	32,484	1,930	0	7,825
Fuel Ethanol ⁶	--	125,953	--	--	-90,088	-1,296	735	31,904	1,930	0	7,688
Renewable Fuels Except Fuel Ethanol	--	--	--	47	567	32	66	580	--	0	137
Other Hydrocarbons	--	--	--	391	--	-182	30	179	--	0	50
Unfinished Oils	--	--	--	148	1,033	--	1,713	-699	--	167	14,369
Motor Gasoline Blend. Comp. (MGBC)	--	-7	--	294	31,575	-7,249	373	23,875	365	0	26,557
Reformulated	--	--	--	9	8,276	-3,174	-1,312	6,422	--	0	5,339
Conventional	--	-7	--	285	23,299	-4,075	1,685	17,453	364	0	21,218
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	121	582,128	4,778	46,922	8,546	-1,561	--	7,072	636,984	75,904
Finished Motor Gasoline	--	121	326,625	252	25,456	8,546	-930	--	1,161	360,768	22,024
Reformulated	--	--	52,395	--	--	3,427	--	--	0	55,821	--
Conventional	--	121	274,230	252	25,456	5,119	-930	--	1,161	304,947	22,024
Finished Aviation Gasoline	--	--	319	12	3	--	-27	--	--	361	182
Kerosene-Type Jet Fuel	--	--	33,824	--	4,048	--	-1,059	--	587	38,344	7,263
Kerosene	--	--	-128	--	123	--	-146	--	94	47	135
Distillate Fuel Oil	--	--	142,865	431	21,100	0	-3,746	--	784	167,358	28,334
15 ppm sulfur and under ⁷	--	--	136,543	329	24,055	0	-4,102	--	1	165,028	25,995
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	3,711	100	-2,955	--	58	--	412	386	1,301
Greater than 500 ppm sulfur	--	--	2,611	2	--	--	298	--	371	1,944	1,038
Residual Fuel Oil ⁸	--	--	6,584	1,053	-2,678	--	152	--	943	3,864	1,629
Less than 0.31 percent sulfur	--	--	--	14	--	--	115	--	NA	NA	204
0.31 to 1.00 percent sulfur	--	--	1,022	797	--	--	-33	--	NA	NA	269
Greater than 1.00 percent sulfur	--	--	5,562	242	-2,678	--	70	--	NA	NA	1,156
Petrochemical Feedstocks	--	--	4,958	568	204	--	95	--	--	5,635	582
Naphtha for Petro. Feed. Use	--	--	3,610	288	41	--	110	--	--	3,829	511
Other Oils for Petro. Feed. Use	--	--	1,348	280	163	--	-15	--	--	1,806	71
Special Naphthas	--	--	-25	233	162	--	-56	--	3	423	107
Lubricants	--	--	1,048	1,089	2,663	--	-148	--	870	4,078	539
Waxes	--	--	202	7	--	--	1	--	197	11	41
Petroleum Coke	--	--	21,784	346	--	--	1,060	--	1,751	19,319	1,761
Marketable	--	--	14,937	346	--	--	1,060	--	1,751	12,472	1,761
Catalyst	--	--	6,847	--	--	--	--	--	--	6,847	--
Asphalt and Road Oil	--	--	23,937	744	-4,165	--	3,271	--	678	16,567	13,194
Still Gas	--	--	18,206	--	--	--	--	--	--	18,206	--
Miscellaneous Products	--	--	1,929	43	6	--	-28	--	4	2,002	113
Total	172,827	123,462	598,877	226,213	124,199	49,032	548	569,659	17,028	707,376	262,241

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."